Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2017 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	12,835			246,912	26,497	5,337	-276	287,852	4,004	0	11,969
Hydrocarbon Gas Liquids	113,095	-133	10,097	12,849	-6,129		1,109	8,029	32,929	87,712	8,876
Natural Gas Liquids	113,095	-133	6,303	9,767	-8,724		1,024	8,029	32,929	78,326	_
Ethane	47,268		_	-	-		36		10,057	637	-
Propane			5,873	8,833	24,868		-452		12,822	65,003	-
Normal Butane	11,386 5,698		727 -297	393 541	1,562 1,477		1,453 -20	3,642 3,555	1,511 5	7,462 3,879	_
Isobutane Natural Gasoline	10,944	-133	-297	541	-93		-20 7	832	8,534	1,345	_
Refinery Olefins		-133	3,794	3,082	-93		85		0,554	9,386	_
Ethylene			126	- 0,002	_		_			126	_
Propylene			3,741	3,075	-		-17			9,428	_
Butylene			-510	7	-		70			-573	-
Isobutylene			437	-	-		32			405	-
Other Liquids		8,480		177,401	509,179	47,136	-4,470	747,528	12,031	-12,894	68,639
Other Hydrocarbons		8,507		5,597	85,304	-3,568	-6	95,163	683	0	9,104
Hydrogen		0,507		5,597	05,504	886	-0	886	000	0	9,104
Oxygenates (excluding Fuel Ethanol)		_		_	_	10	_	_	10	Ö	_
Renewable Fuels (including Fuel Ethanol)		8,507		5,595	85,304	-4,463	-6	94,277	672	ő	9,104
Fuel Ethanol		7,111		31	84,202	1,313	787	91,271	599	0	7,073
Renewable Fuels Except Fuel Ethanol		1,396		5,564	1,102	-5,776	-793	3,006	73	0	2,031
Other Hydrocarbons				2	-	-2	_	_	-	0	_
Unfinished Oils				18,252	-322		420	19,465	10,939	-12,894	4,892
Motor Gasoline Blend.Comp. (MGBC)		-27		153,552	424,197	50,704	-4,884	632,900	410	0	54,643
Reformulated		- 07		60,478	74,413	22,628	-3,102	160,617	4	0	16,521
Conventional		-27 		93,074	349,784	28,076	-1,782 -	472,283 -	406 -	0 –	38,122 -
Finished Petroleum Products			1 046 522	02 025	409 407	-46,242	-24,081		49,572	1,467,112	78,678
Finished Motor Gasoline		_	1,046,523 880,873	83,825 7,554	408,497 63,129	-52,017	-1,330		2,846	898,023	4,162
Reformulated		_	351,910	7,554	- 00,125	-15,987	-7		2,040	335.930	24
Conventional		_	528,963	7,554	63,129	-36,030	-1,323		2,846	562,093	4,138
Finished Aviation Gasoline			_	43	10,420		-30		_	10,493	134
Kerosene-Type Jet Fuel			24,549	15,459	120,760		-63		1,143	159,688	11,015
Kerosene			810	797	_		-300		642	1,265	1,471
Distillate Fuel Oil ⁶			89,956	29,050	197,073	5,775	-19,963		22,924	318,893	46,988
15 ppm sulfur and under			76,328	19,703	181,024	5,775	-15,859		19,822	278,867	37,598
Greater than 15 ppm to 500 ppm sulfur			1,686	344	2,709		-1,576		2,999	3,316	4,812
Greater than 500 ppm sulfur			11,942 12,615	9,003 20,355	13,340 349		-2,528 -2,930		103 13,236	36,710 23,013	4,578 8,066
Less than 0.31 percent sulfur			3,277	1,209	-103		-2,930 789		13,236 NA	23,013 NA	1,789
0.31 to 1.00 percent sulfur			3,627	2,799	-17		-1,152		NA NA	NA NA	1,491
Greater than 1.00 percent sulfur			5,711	16,347	469		-2,567		NA	NA NA	4,786
Petrochemical Feedstocks			1,023	9	-214		-72			890	87
Naphtha for Petro. Feed. Use			1,023	9	_		-72			1,104	87
Other Oils for Petro. Feed. Use			_	-	-214		_			-214	-
Special Naphthas			185	_	_		17			168	39
Lubricants			3,564	2,060	4,510		-277		1,794	8,617	931
Waxes			44	665	4 200		108		618	-8	485
Petroleum Coke			9,336	213	4,392		_		5,552	8,388	_
Catalyst			3,237 6,099	213	4,392				5,552	2,289 6,099	
Asphalt and Road Oil			11,019	7,620	8,069		776		711	25,221	5,280
Still Gas			11,698	7,020						11,698	5,200
Miscellaneous Products			851	-	-		-17		105	763	20
	1			l		l		Ì			

⁼ Not Applicable.

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly